Extractive Secto	r Transp	arency M	easures <i>i</i>	Act - Ann	ual Report		
Reporting Entity Name		**************************************					
Reporting Year	From	1/1/2020	To:	12/31/2020	Date submitted	12/30/2021	istinction Energy
Reporting Entity ESTMA Identification Number	E222532		Original SubnO Amended Rep				
Other Subsidiaries Included (optional field)							
Not Consolidated							
Not Substituted							
Attestation by Reporting Entity							
In accordance with the requirements of the ESTMA, and in pa above. Based on my knowledge, and having exercised reaso of the Act, for the reporting year listed above.							
Full Name of Director or Officer of Department Full to		Jakosk D.	ro rovaki				
Full Name of Director or Officer of Reporting Entity Position Title			rogowski FO		Date	6/10/2021	

Extractive Sector Transparency Measures Act - Annual Report												
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number	From: 1/1/2020 To: 12/31/2020 Distinction Energy Corp. E222532					Currency of the Report CAD						
Subsidiary Reporting Entities (if necessary)												
Payments by Payee												
Country	Payee Name ¹	Departments, Agency, etc within Payee that Received Payments ²	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes ²⁴	
Canada	Municipal District of Greenview		918,171							918,171	Annual property tax paid to the county of Greenview	
Canada	Alberta Energy Regulator				346,794					346,794 Alberta orphan well levy fund paid to the province of Alberta		
Canada	Government of Alberta			2,275,392	368,956					2,644,348 Crown Royalty and crown lease rentals		
Additional Notes:												

Extractive Sector Transparency Measures Act - Annual Report													
Reporting Year Reporting Entity Name Reporting Entity ESTMA Identification Number Subsidiary Reporting Entities (if necessary)	From:	1/1/2020	To: Distinction Energy Corp. E222532	12/31/2020	Currency of the Report CAD								
Payments by Project													
Country	Project Name ¹	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes ²³			
Canada	Alberta Oil and Gas Extraction	918,171	2,275,392	715,750					3,909,313				
Additional Notes ³ :													