

## Extractive Sector Transparency Measures Act Report

Reporting Year  
Reporting Entity Name

From: 1/1/2017

To: 12/31/2017

Delphi Energy Corporation

Reporting Entity ESTMA Identification Number

E222532

Subsidiary Reporting Entities (if necessary)

**Attestation: Please check one of the the boxes below and provide the required information**

**Attestation ( by Reporting Entity)**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest I have reviewed the information contained in the ESTMA report for the entity(ies) listed above. Based on my knowledge, and having exercised reasonable diligence, the information in the ESTMA report is true, accurate and complete in all material respects for the purposes of the Act, for the reporting year listed above.*

**Attestation (through independent audit)**

*In accordance with the requirements of the ESTMA, and in particular section 9 thereof, I attest that I engaged an independent auditor to undertake an audit of the ESTMA report for the entity(ies) and reporting year listed above. Such an audit was conducted in accordance with the Technical Reporting Specifications issued by Natural Resources Canada for independent attestation of ESTMA reports.*

*The auditor expressed an unmodified opinion, dated [ENTER DATE: YYYY-MM-DD], on the ESTMA report for the entity(ies) and period listed above.  
The independent auditor's report can be found at [INSERT WEBLINK TO AUDIT OPINION POSTED ONLINE – link should be on same page as report link]*

Director or Officer of Reporting Entity Full Name:  
Position Title:

(signed) "Mark Behrman"  
CFO

Date: 5/30/2018

### Extractive Sector Transparency Measures Act - Annual Report

Reporting Year  
Reporting Entity Name

From: 1/1/2017 To: 12/31/2017  
Delphi Energy Corporation

Reporting Entity ESTMA Identification  
Number

E222532

Subsidiary Reporting Entities (if  
necessary)

0

#### Payments by Payee

Country	Payee Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid to Payee	Notes
Canada	Receiver General		\$ 138,645.42	\$ 6,349.12					\$ 144,994.54	Override Royalties withholding tax for US residents paid to Canada Revenue Agency.
Canada	Municipal District of Greenview	\$ 1,114,253.67							\$ 1,114,253.67	Property Taxes paid to MD of Greenview
Canada	Alberta Energy Regulator			\$ 370,154.86					\$ 370,154.86	Orphan Well Levy and admin fees paid to the province of Alberta
Canada	Provincial Treasurer of Alberta		\$ 4,069,622.24	\$ 260,118.83		\$ 2,055,354.04			\$ 6,385,095.11	Rentals/Crown Royalty/Land sales
Canada	Sturgeon Lake Cree Nation		\$ 111,100.00						\$ 111,100.00	Fees & Permits paid to Sturgeon Cree Nation
		\$ 1,114,253.67	\$ 4,208,267.66	\$ 747,722.81	\$ -	\$ 2,055,354.04	\$ -	\$ -	\$ 8,125,598.18	Total

### Extractive Sector Transparency Measures Act - Annual Report

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From: 1/1/2017 To: 12/31/2017  
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 E222532

Subsidiary Reporting Entities (if necessary)

0

#### Payments by Project

Country	Project Name	Taxes	Royalties	Fees	Production Entitlements	Bonuses	Dividends	Infrastructure Improvement Payments	Total Amount paid by Project	Notes
Canada	Alberta Oil and gas Extraction	\$ 1,114,253.67	\$ 4,208,267.66	\$ 747,722.81		\$ 2,055,354.04			\$ 8,125,598.18	Upstream oil and gas extraction and production activities in Alberta
		\$ 1,114,253.67	\$ 4,208,267.66	\$ 747,722.81	\$ -	\$ 2,055,354.04	\$ -	\$ -	\$ 8,125,598.18	